

Internationale RTCtoepassingen

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RTC Applications Abroad

- Control of hydraulic structures in hydraulic models
- Simulation of reservoirs and reservoir systems by operating rules (feedback / feed-forward based on observed data)
- Short-term management of multi-objective reservoir systems by deterministic and stochastic optimization as decisionsupport for
 - hydropower,
 - flood mitigation,
 - water supply and irrigation,
 - recreation, etc.

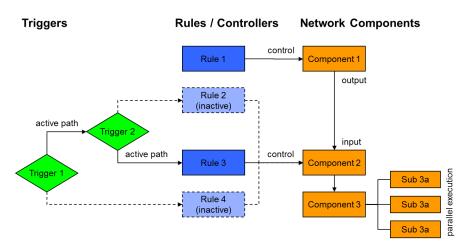


Control of hydraulic structures in hydraulic models

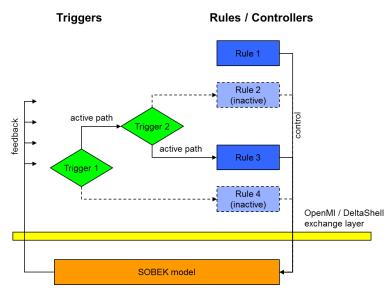
- Novel technical framework at Deltares: D-RTC with the core RTC-Tools as control module for hydraulic models (SOBEK, Delft3D Flexible Mesh)
- Applications
 - Cascades of run-of-the-river hydropower plants and related weirs, e.g. Rhine tributaries such as Mosel, Nahe and Main
 - Intake structures for irrigation and water supply
 - Control of flood detention polders
 - Control of hydraulic structures in urban water systems including sewers



Control of hydraulic structures in hydraulic models (2)



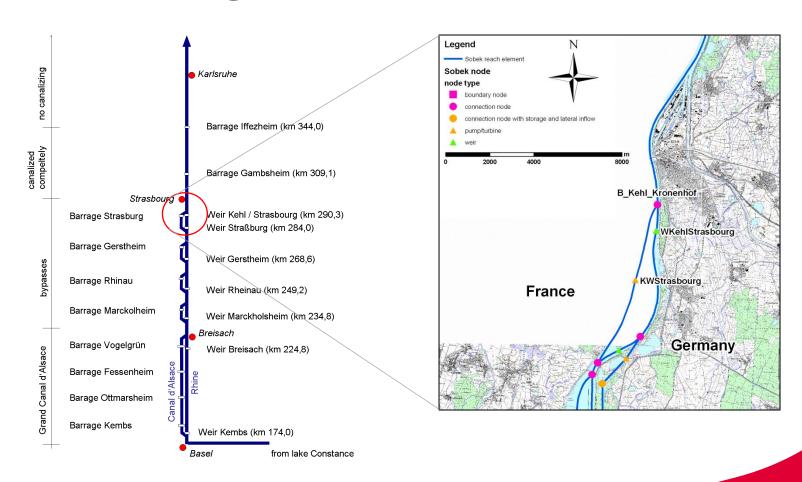
RTC of embedded model



RTC of coupled model



Case: Rule-based Control of the Upper Rhine along the German-French Border



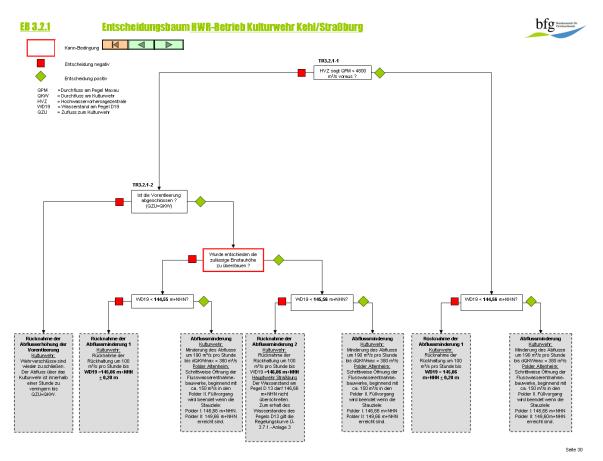


Case: Rule-based Control of the Upper Rhine along the German-French Border (2)

- Heavily-modified reach of River Rhine between the cities of Basel and Karlsruhe
- Main objectives of river training measures have been navigation and hydropower generation
- Major ongoing efforts to construct controlled flood mitigation polders to compensate negative aspects of the training measures
- Sophisticated operation procedure developed by the German and French authorities and stakeholders
- OpenMI-coupled pilot model of SOBEK 2 and RTC-Tools to model the operating rules by approx. 150 triggers and 400 controllers for German Federal Institute of Hydrology



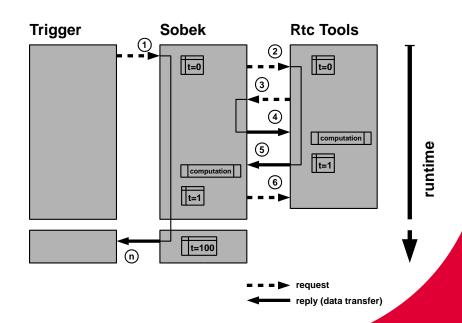
Case: Rule-based Control of the Upper Rhine along the German-French Border (3)





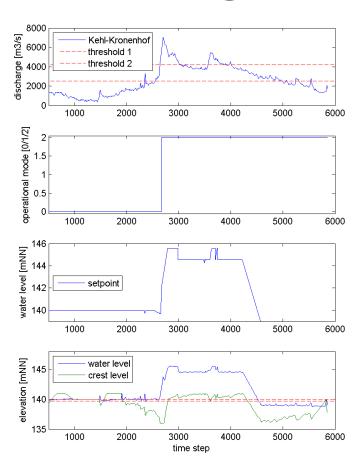
Case: Rule-based Control of the Upper Rhine along the German-French Border (4)

- OpenMI coupling of Sobek 2 and RTC-Tools makes all feedback feature of RTC-Tools available in Sobek
- D-RTC in Sobek 3 currently supports only a subset of the available features
- GUI / D-RTC support of additional features will be made available in the future (on user request)





Case: Rule-based Control of the Upper Rhine along the German-French Border (5)



- Feasibility study approves the validity of the modeling concept
- Post-processing and visualization is still based on dedicated scripts
- Further integration into
 DeltaShell and related scripting
 support will facilitate those
 developments in the future

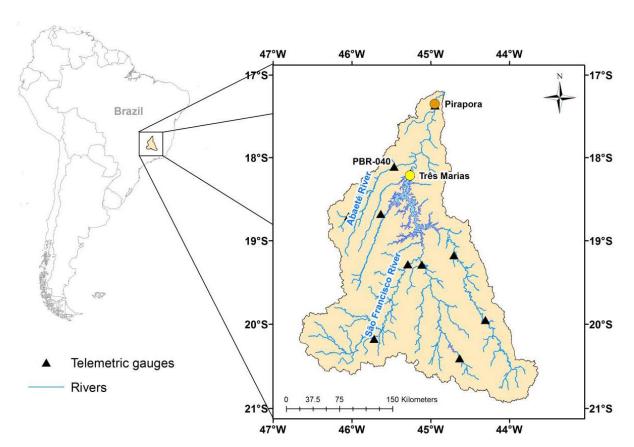


Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil

- Multi-purpose reservoir in the Brazilian state of Minas Gerais
- Power generation / release trajectories by the national grid coordinator ONS during normal operating conditions
- Reservoir operation by the owner CEMIG during flood events to mitigate flood damages downstream of the reservoir, in particular in the city of Pirapora
- Hydrological model and decision support component for Tres Marias reservoir are part of the operational forecasting system of CEMIG
- Special attention on forecast uncertainty and robust decision making by stochastic optimization



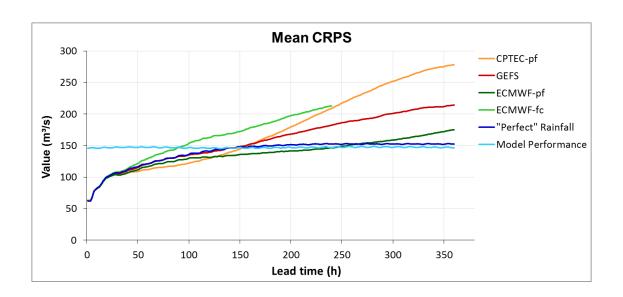
Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (2)





Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (3)

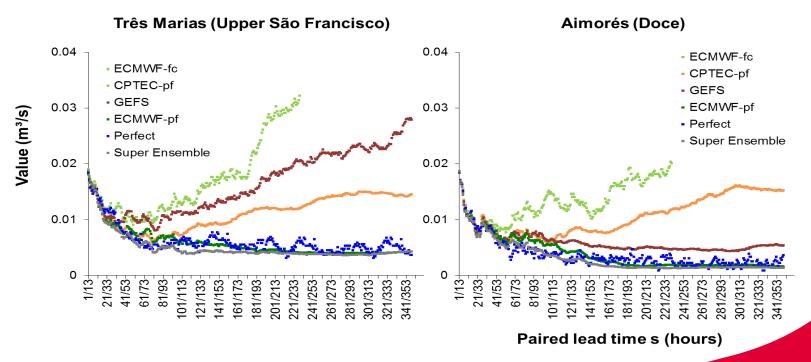
- Assessment of the forecast skill of several meteorological products in combination with the hydrological model MGB-IPH
- Assumption: better and longer forecast leads to better decisions





Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (4)

 Forecast Convergence Score addresses the stability of subsequent forecasts leading to more stable decisions

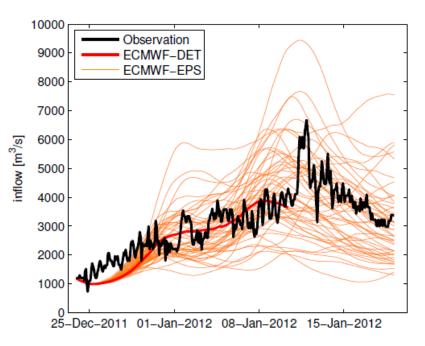


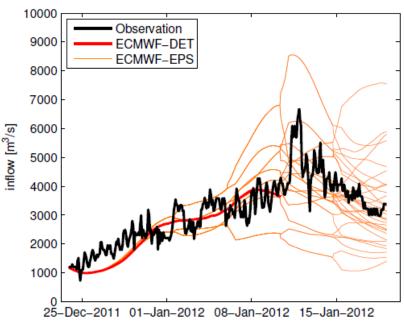


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Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (5)

 Probabilistic forecasts get reduced to scenario trees as input for multi-stage stochastic optimization algorithms

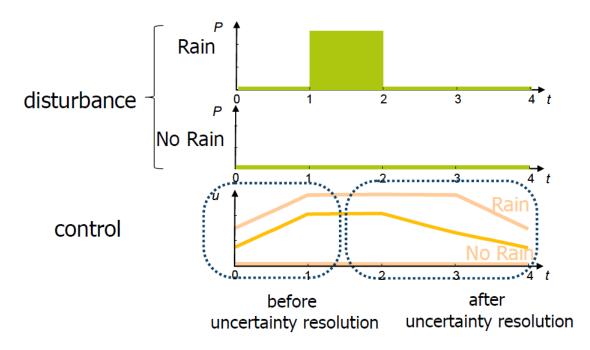






Intermezzo: Robust Decisions by Stochastic Optimization

Decision Uncertainty Resolution Decision

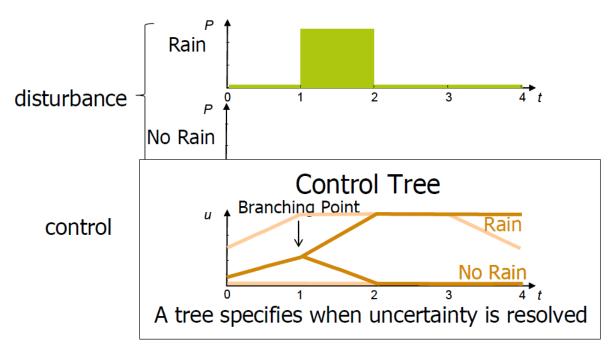


Once uncertainty is resolved, it is possible to adopt the control strategy optimal to the remaining scenario!!!



Intermezzo: Robust Decisions by Stochastic Optimization (2)

Decision Uncertainty Resolution Decision

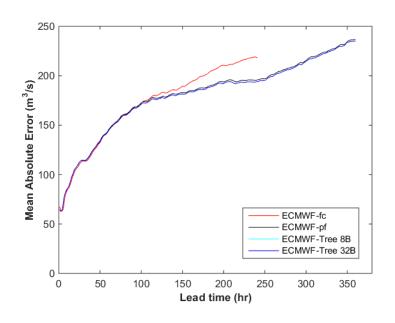


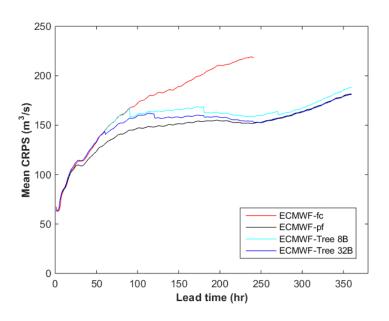
Once uncertainty is resolved, it is possible to adopt the control strategy optimal to the remaining scenario!!!



Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (6)

 Forecast skill of the ECMWF/MGB streamflow forecast: comparison of deterministic and probabilistic (ensemble) forecast and the derived scenario tree with 8 and 32 branches

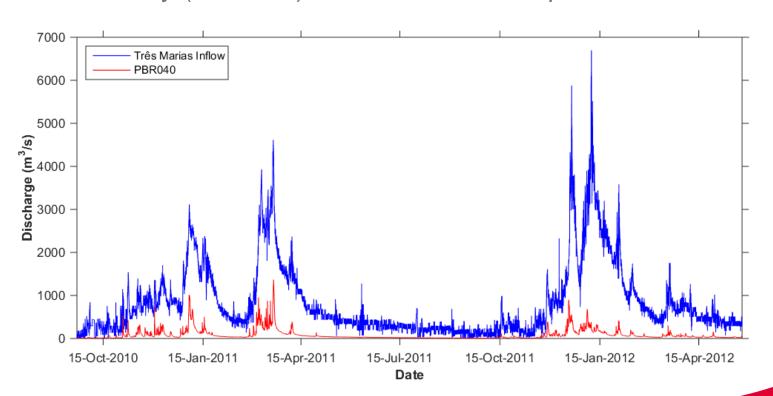






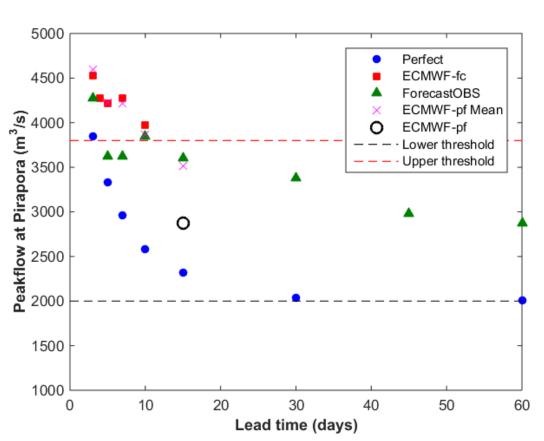
Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (7)

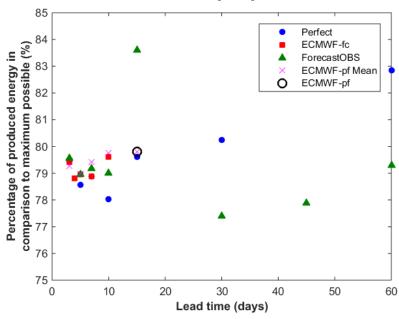
 Hydrograph of Tres Marias inflow and main downstream tributary (PBR040) in the reach to Pirapora





Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (8)







Case: Flood Mitigation in Reservoirs Tres Marias Reservoir in Brazil (9)

- Significant benefit of the probabilistic forecast in combination with a stochastic optimization
 - Much better flood protection
 - Almost no impact on power generation
- Decision support runs in production mode at CEMIG since early 2016 for 12 reservoirs of which 5 of the single reservoirs operate in stochastic optimization mode
- Further research will focus on the bias correction of the meteorological forecasts and the roll-out of the stochastic optimization approach

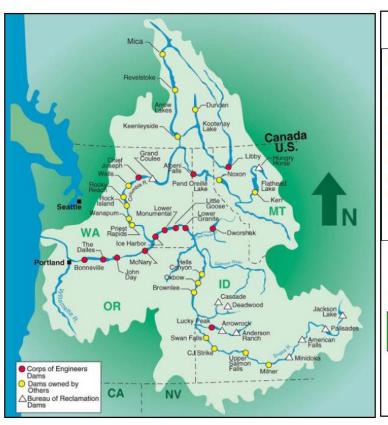


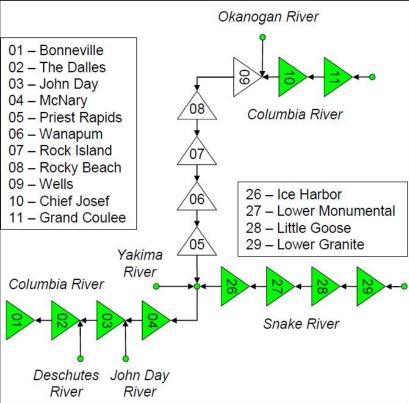
Case: Short-term Management of Hydropower Projects (HYPROM)

- Short-Term Hydropower Production and Marketing Optimization (HyProM), Technology Innovation project for Bonneville Power Administration (BPA)
- BPA manages an installed hydropower capacity of 22,000 MW in the Pacific northwest of the USA
- Innovations:
 - Integrated short-term management of hydropower production and marketing over a forecast horizon of 21 days
 - Evolution from deterministic to stochastic optimization
 - Development of tools for integrated management of scenarios of streamflow, wind generation and load and meteo-related uncertainty



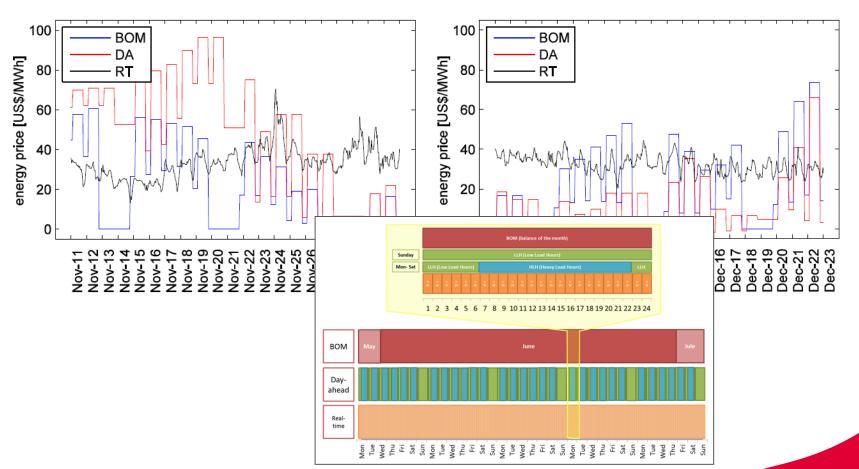
Case: Short-term Management of Hydropower Projects (2)







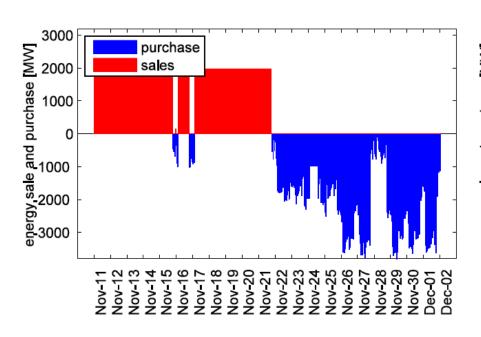
Case: Short-term Management of Hydropower Projects (3)

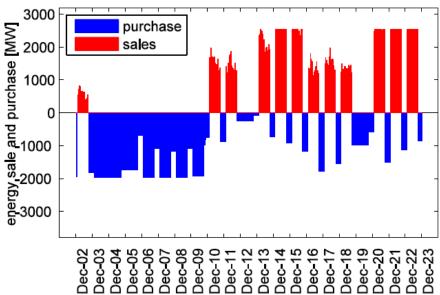




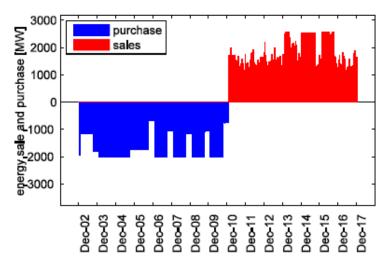
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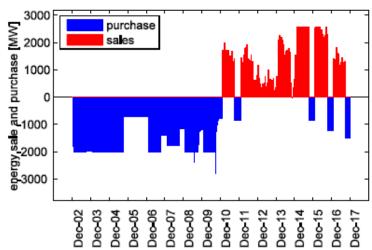
Case: Short-term Management of Hydropower Projects (4)



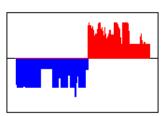


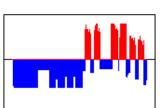


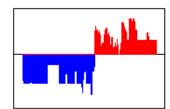


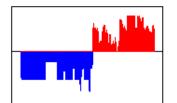


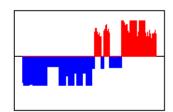
a)



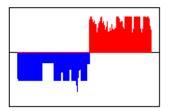


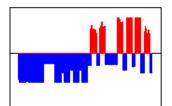


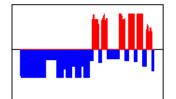




b)









Case: Short-term Management of Hydropower Projects (6)

- Scenario tree propagates the meteorological uncertainty through the hydropower reservoir system
- Constraints enable the user to direct the uncertainty to
 - the reservoir system (variability appears as spread of forebay elevations)
 - or to the energy market.



Outlook NL

Hoe profiteren NL waterbeheerders hiervan?

- Breed gebruik van Deltares software → meer robuustheid
- Uitbreiding van model bibliotheek en RTC functionaliteiten
- Performance verbeteringen: HSL solver, hard constraints,
 2e order afgeleiden (binnenkort)
- Ontwikkeling nieuwe technieken als multi-stage stochastic optimization en multi-objective optimization



Actuele innovatieprojecten in NL

- TKI project "Multi-stage Stochastic and Robust Optimization of Flood Mitigation Measures under Forecast Uncertainty" (Dirk Schwanenberg): Fundamenteel onderzoek naar onzekerheid in voorspellen en getrapte optimalisatie
- TKI project "Rekenen aan Slim Water Management" (Klaas-Jan van Heeringen): vervolg op bovenstaande, brede toepassing van korte termijn optimalisatie bij 4 waterbeheerders
- "Water-Energy-eXchange" (WEX) (Ivo Pothof + KJvH): optimalisatie van energieverbruik (CO₂ en kosten) in NL waterbeheer, in samenwerking met energieleveranciers